

RATE SCHEDULE A RENEWABLE RESOURCE PASS THROUGH RATE

The objective of this rate is to specify the qualification criteria and define the rate Basin Electric will pay the Members for delivery of renewable energy from solar, wind, biomass, or hydro from Member or consumer owned or purchased generation facilities (inclusive of on-site battery storage) that are located on their respective Member systems. This rate schedule does not modify the all-requirement purchase obligation of the Member as outlined in the all-requirement contract between Basin Electric and the Member.

Eligibility Criteria

1. The renewable energy generation must be located on the Members' transmission/distribution system.
2. The total generator nameplate capacity of the renewable energy generator(s) qualifying for this rate may not exceed a total of 150 kW for a single site.
3. Renewable energy purchased under this rate shall not receive payment pursuant to Basin Electric's policy for administering the Public Utility Regulatory Policies Act of 1978 (PURPA).
4. Basin Electric will purchase and pay for only that renewable energy delivered to the distribution system.
5. The renewable generation from projects 50 kW and larger purchased under this rate shall be considered a Basin Electric point of delivery under the all-requirements contract. Therefore, the renewable generation purchased under this rate shall be added to Basin Electric's monthly power deliveries prior to determining Basin Electric billing under Rate Schedule A.
6. The Member shall be responsible for any and all costs of accepting and distributing the generation output for resale to their member load, and Basin Electric shall not be responsible for any incremental transmission expenses as result of this power purchase.
7. The attached Renewable Resource Pass Through Rate Application must be completed and executed by the Member requesting Basin Electric to purchase renewable energy pursuant to this rate. In which, Basin Electric shall review and approve or disapprove the use of this rate and qualification term for each renewable energy purchase.
8. This rate will be made available only to the extent the cumulative name plate quantity of all renewable energy to be purchased by Basin Electric under this Rate does not exceed a total of 7 MW.
9. Commitment Term is by mutual agreement.
10. The application of this rate and purchase of renewable energy must be allowed by state law without subjecting Basin Electric, the Member, or the consumer to additional regulation and/or obligation. In the event state law results in the additional regulation or obligations to any party, qualification under this rate is null and void and all parties are released from the obligations of this rate irrespective of the Commitment Term.
11. The Member shall hold Basin Electric harmless from any liability to itself or third parties arising out of the operation of the renewable energy facility and the Member shall be responsible for all costs in ensuring the renewable energy facility can be connected to, or isolated from, the electrical grid.

Rate/Billing

1. **Renewable Resource Pass Through Demand Payment Rate**

a) None

2. **Renewable Resource Pass Through Energy Payment Rate**

a)

Power Supply Planning Area	Energy (Mill/kWh)
MISO	17.3
SPP	23.0
NW Energy	23.9
CUS/PAC	13.1

b) Basin Electric is willing to discuss the pricing of resource commitments for periods of five (5) years or more on a case by case basis. Such pricing shall be based upon on Basin Electric' avoided energy cost.

3. **Billing** Payment for the power purchased and through this rate shall be in the form of a credit on the Member's monthly power bill.

Metering

1. The Member shall be responsible for all metering costs. For projects over 50 kW the meter shall be electronically read by the Member and Basin Electric.
2. Energy metering shall be required on all facilities smaller than 50 kW. Thirty-minute time registration demand metering must be installed on all facilities 50kW and larger. All meters shall be tested and calibrated as required by the Wholesale Power Contract between Basin Electric and the Member.
3. Energy metering for the consumer-owned and Member owned renewable energy generation facilities smaller than 50 kW shall be such that all energy delivered to the distribution grid (net of consumer's usage on a monthly basis) shall be metered separately from energy delivered from the Member to the consumer.
4. Thirty-minute time registration metering for the consumer-owned and Member owned renewable energy generation facilities 50 kW and larger shall be such that all power delivered to the distribution grid (net of consumer's usage on a thirty minute basis) shall be metered separately from power delivered from the Member to the consumer.
5. In the event of a metering equipment malfunction, Basin Electric will assume no renewable energy was provided to the distribution grid.

Patronage/ Bill Credits

1. The credit to the Member associated with the Renewable Resource Pass Through Rate shall not be considered in determining the Member patronage allocation from Basin Electric at the end of each year.

RENEWABLE RESOURCE PASS THROUGH RATE APPLICATION

Member Cooperative*	Rushmore Electric Power Cooperative
Name of Distribution Cooperative and Owner of the Renewable Energy Project	
Commitment Term	
Project Size	
Location	
Type of Facility (describe in detail)	
Click here to enter text.	
Facility	<input type="checkbox"/> Wind
	<input type="checkbox"/> Solar
	<input type="checkbox"/> Hydro
	<input type="checkbox"/> Biomass
<i>(Signature)</i>	<i>(Date)</i>
<p>* By filling out this application, the Member agrees to each of the conditions in the Renewable Resource Pass Through Rate.</p>	